

# Update on the developments of the Supernet NL transmission cable project

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TenneT at a glance

Background of exploring HTS technology in the grid

Supernet NL

- Organization
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- Accelerated testing
- Representative cable length
- System integrity →
- Reparability





# Background of challenges

- Transmission large scale renewable energy:
  - Connecting off-shore wind D+NL >10.5 GW in 2023; >50% realized
- Limitations of XLPE-cables at extra high voltage (380 kV)
  - Mainly capacitive current; thermal impact; right-of-way claims
- Demand for undergrounding overhead lines in urban areas (150 kV)
- Demand for dramatically lower B-fields in urban areas ( $\leq 0.4 \mu\text{T}$ )
- Easy to integrate in urban soil crowded with infrastructures
- Outlook to underground 380 kV

## Boundary conditions:

- **Larger current capacity**
- **No mutual thermal impact**
- **No external magnetic fields**
- **Easy to integrate in cities**
- **Cost effective and robust**



# Supernet NL



- Opportunity to qualify HTS technology in the TenneT transmission grid
- Tender procedure with restricted cost level as test of maturity
- Specification and guidance by knowledge organizations

WP	Leader	Subject
1	TenneT	Location & demands
2	TUD / UT	Demands electrical, magnetic and thermal control
3	IWO Project	Demands reliability, availability and reparability
4	HAN	Demands measure & control technology
5	TenneT	Specifications and tender
6	TenneT	Construct and install
7	TenneT	Demonstrate before actual commissioning in the grid
0	RH Marine	System integration aspects

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Agency of the NL Ministry of Economic Affairs



# Proposed location: Enschede



## Characteristics & status:

- Circuit: ESDH-ESDV, 3.4 km long
- U: 64/110 kVrms, S: 150 MVA
- Planning: end of 2019 ... hm
- Status Mrch.'18: tender evaluation & EB evaluation; consult MoE&C

## Issues of particular interest:

- Technical feasibility
- Cooling only from stations
- Cost efficiency
- Availability, reparability, repair time
- Increase cool down rate
- Quality evidence





# Status March 2018



## Demonstration project

- So far, HTS cable were scientific pilot projects
- Supernet NL cable must be able to work as 'normal cable'
- Pressure on price in design, materials, production, integration
- Competition of 3 consortia world-wide

## Tender evaluation

- Price CAPEX, OPEX, TOTEX
- Dec.'18: Best and Final Offers
- Executive Board and Ministry of Economic Affairs & Climate Policy to decide



Sponsored by the Netherlands  
Ministry of Economic Affairs

# Price and earth screen

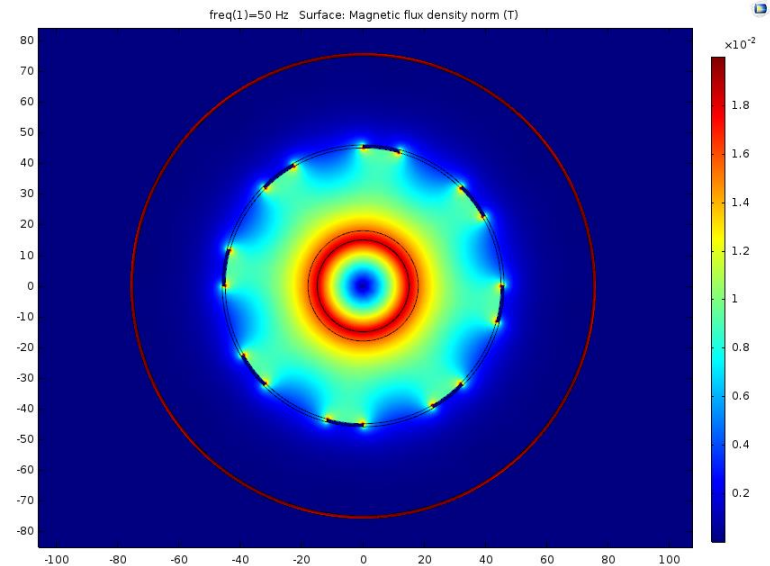


Much tape goes into earth screen

Tape price in €/Am

Tempting: increase  $A/m^2$

- Would make sense if less tape is required
- However 70% of tape goes into earth screen
- In Enschede even modest tape give too high current capacity on earth screen
- Question: do we need high  $A/m^2$ ?
- Second grade tape might be blended in on earth screen



Some gap between tapes required  
Magnetic field leaks  
Adds to losses in shield and cryostat



# Accelerated ageing in testing

## Power law

$$(E_{\text{test}})^p \times t_{\text{test}} = (E_0)^p t_0 = \text{const.}$$

Extensively used

- Water treeing:  $2 \leq p \leq 4$
- Partial-discharge ageing:  $p \sim 4$
- Dry contaminants:  $8 \leq p \leq 10$  ( $p \sim 9$ )
- Pure polymer:  $p \geq 15$
- Based on very limited experience
- What  $p$  is realistic for HTS testing?

## Thermal acceleration

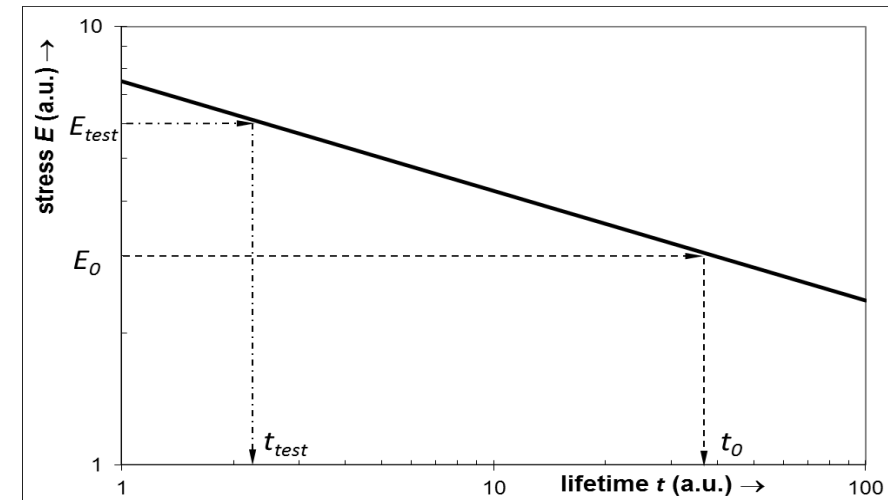
$$t_{\text{remaining}} = A \cdot \exp(\Delta H / kT)$$

- Relevant at terminations
- Activation energy  $\Delta H$
- $T$  temperature
- $k$  Boltzmann constant

Stress  $E$ , ageing time  $t$

Power  $p$  (from ramped tests)

1 hr test =  $(E_{\text{test}}/E_0)^p$  hr at rated stress



Dielectric Tape	HDPE (Valeron)	HDPE, PE	Polysulfone	Polypropylene	Polyimide (Kapton)	Aromatic Polyamide (Nomex)	Polymethylene terephthalate (Melinex)	Calendered PE paper	Poly(2,6-diphenyl-phenylene oxide) (Tenax)	Cryoflex (Southwire)
Cryogen	LHe	8	10.5	7						
	LN2	17			11	100	14-18	22	80	26.2

# Representative testing length



Tests work with fixed object length:

- $\geq 10\text{m}$  total test length
- $\geq 5\text{m}$  between accessories

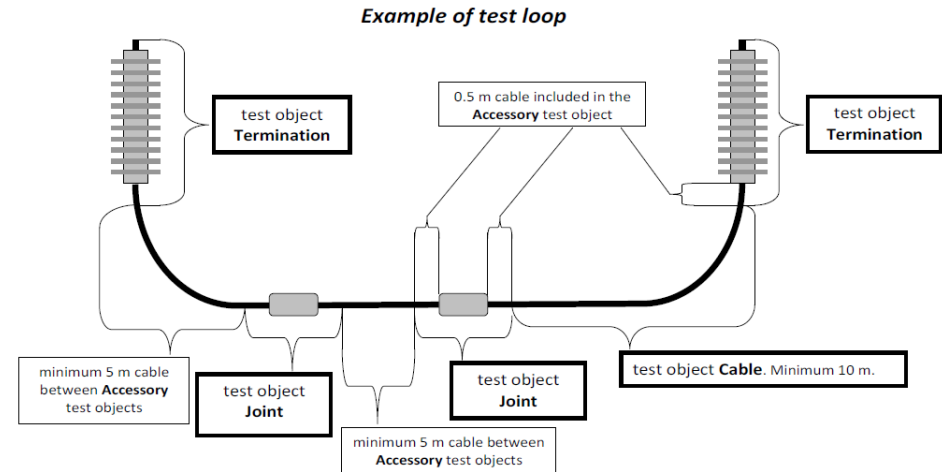
Average  $t$  and scale parameter  $\alpha$  scale with ageing object length

$$t_{0,\text{cable}} = t_{0,\text{sample}} \cdot \left( \frac{L_{\text{sample}}}{L_{\text{cable}}} \right)^{1/\beta}$$

- The shorter a test length  $L$ , the longer it will survive!

- $3.4 \text{ km} / 10 \text{ m} = 3400$
- E.g.  $2 < \beta < 4$ :  $58 < t_{\text{sample}} / t_{\text{cable}} < 7.6$

- Recommendation: Cigré TB 538
- Testing standard: IEC 60840

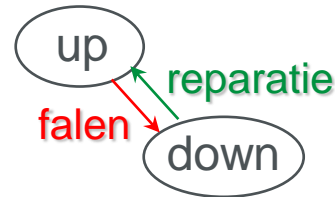




# System integrity

## Reliability

- Time to failure
- Remaining life



## Redundancy

- Parallel circuits
- System parts?

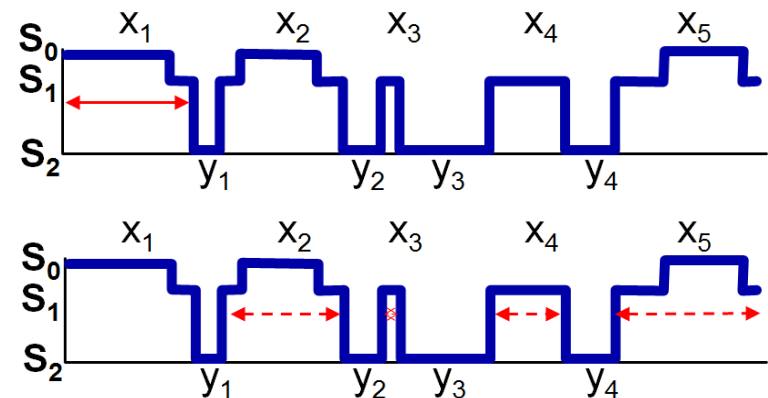
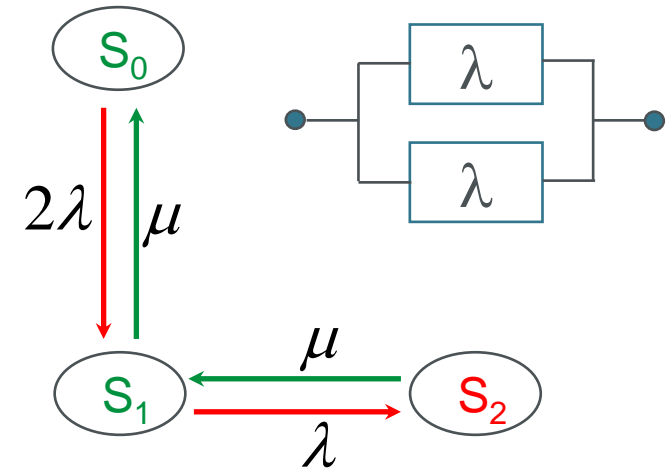


## Availability

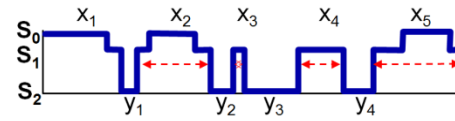
- Balance failure and repair rates
- Lower failure, increase repair rate

$$MTBF = \frac{\mu}{2\lambda^2} + \frac{1}{\lambda} = \frac{2\lambda + \mu}{2\lambda^2} \text{ repair rate matters}$$

$$A_\infty = \sum_{j, \text{working}} \pi_j = 1 - \sum_{j, \text{failed}} \pi_j$$



# Reparability issue



## Availability depends on:

- MTBF mean time between failures
- Repair time

## Getting (back) into operation:

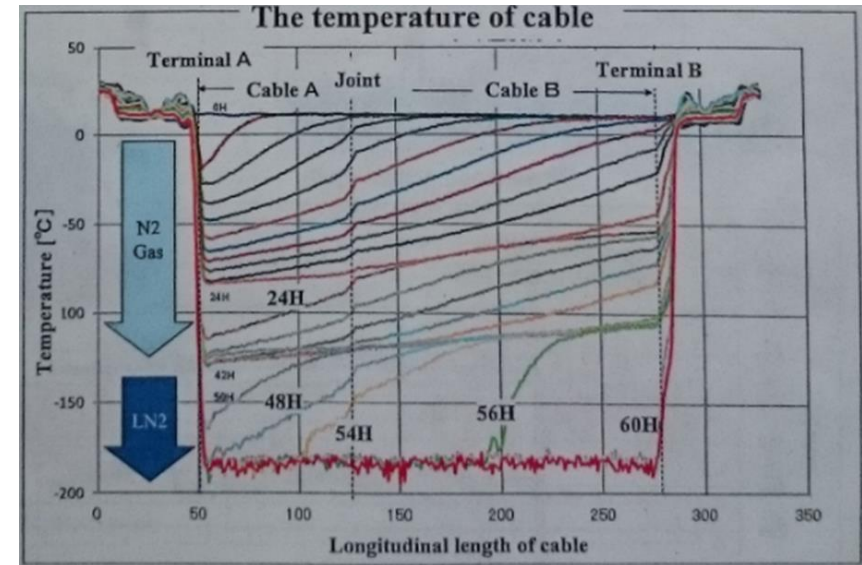
- Detect failure
- Localize failure
- Heat up to room temperature
- Repair failure
- Cool down to cryogenic level
- Test cable system
- Back in operation

## Required:

- Fast & homogeneous cooling down

## Relevant a.o.:

- Localization techniques
- Access to fault site
- Repair methods
- Spare parts



Getting into operation at Asahi cable

# Cooling fast



Future requirements for 3.4 km:

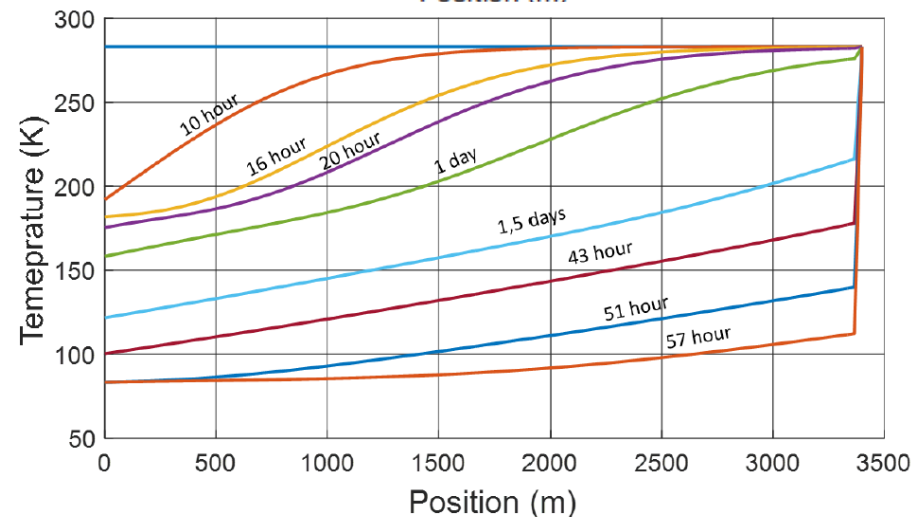
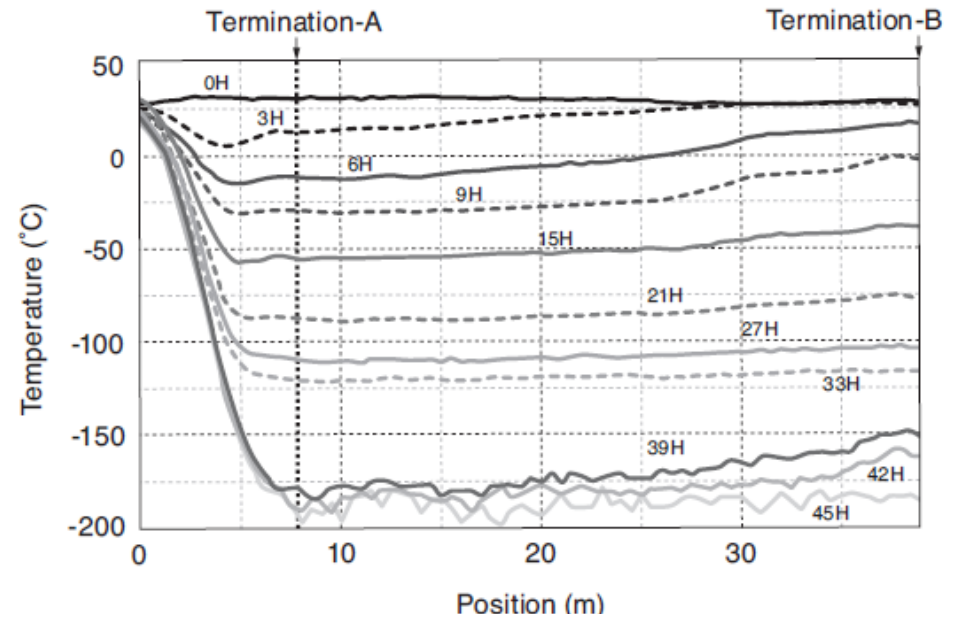
- Few days cooling

Invention U Twente & IWO

- Secondary cooling channel
- Radiation or convection cooling

Main options: application of

- More efficient high temperature coolant
- Locally enhanced cooling
- Secondary cooling channel as return channel for cooling of radiation shield



# Conclusions



## HTS in the grid

- There are reasons to search for a new transmission technology

## HTS Technical aspects

- State of the arts seems adequate for a few kilometre long circuits
- Cooling is new; to be tested and evaluated: efficiency, noise, reliability; seems workable though
- Bringing into operation must become comparable with XLPE, OPC

## Testing

- Some questions about power of law, correspondence to XLPE etc.

## HTS Economically

- Not as mature as predicted a few years ago. Exciting, ...

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